Components of Zero Gas Flaring Projects

1246. SHRIMATI CHANDRIKA ABHINANDAN JAIN: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the components of the zero gas flaring projects;

(b) when these projects were sent for approval of Government and when these were actually sanctioned;

(c) the initial cost as envisaged and the revised cost as on date;

(d) the reasons for the increase in the cost;

(e) the details of assistance from the World Bank in this regard; and

(f) the downstream facilities proposed for utilisation of the additional gas on completion of the zero gas flaring projects and its method of financing?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (CAPT. SATISH SHARMA): (a) to (c) A statement giving the requisite information in respect of the Gas Flaring Reduction Project (GFRP) in enclosed (*See* below). Apart from the GFRP, ONG and OIL are implementing a number of schemes for reducing the flaring of gas.

(d) The reasons for increase in cost of projects include exchange rate variation, change in statutory duties, general price rise, etc.

(e) The World Bank has approved a loan of US $450 million for the GFRP.

(f) The additional gas to be made available has already been allocated to downstream consumers.

Statement

Details regarding Gas Flaring Reduction Projects

(Rupees crores)

Sl. No.	Schemes	Component contribuing to gas flaring	Date of receipt of proposal	Date of Approval of proposal	Approved cost	Revised cost
1.	Enhanced oil recovery project in Bombay High South (L-III Infill)	SHG process platform along with SHG-BPB Line.	August 1990	April 1991	2393.02	4374.12
2.	L-II Development in Bombay High North.	NQP Process platform and Bombay High modification Project (BHMP).	Sept. 1990	April 1991	1100.40	2192.68
3.	Second Bassein Hazira Trunk line and Expansio Hazira Terminal	Entire Scheme	April 1991	October 1992	3271.03	2864.72
4.	ICP-Heera Trunk pipeline.	Entire Scheme	June 1991	October 1992	704.10	..